

RP Operating, Inc.

Petroleum Consultants

January 20, 1982

Division of Oil, Gas, and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Application for Permit to Drill
Frost #1-18
SE NE, Sec. 18, T34N, R25E
San Juan County, Utah

Gentlemen:

Enclosed please find the following for the above referenced oil well:

One originally signed and two copies of APD Form OGC-1A.
Three surveyor's plats.
Three vicinity topographic maps.

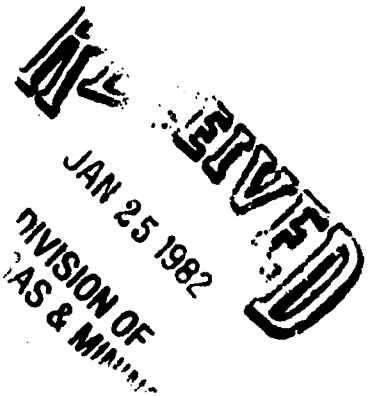
Please inform me if there are any other requirements.

Thank you.

Sincerely,

RP OPERATING, INC.

Larry L. Stockdale



LLS/jh

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/></p> <p>2. Name of Operator <u>Mapp Exploration</u></p> <p>3. Address of Operator <u>2855 Mangum, Suite 300, Houston, Texas 77092</u></p> <p>4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <u>1830' FNL 570' FEL (SE NE)</u> At proposed prod. zone <u>Same as above</u></p> <p>14. Distance in miles and direction from nearest town or post office* <u>Approximately 9.5 miles southeast of Monticello, Utah</u></p> <p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <u>570'</u></p> <p>16. No. of acres in lease <u>320</u></p> <p>17. No. of acres assigned to this well <u>320</u></p> <p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <u>none</u></p> <p>19. Proposed depth <u>6000'</u></p> <p>20. Rotary or cable tools <u>Rotary</u></p> <p>21. Elevations (Show whether DF, RT, GR, etc.) <u>6827' (ungraded ground)</u></p> <p>22. Approx. date work will start* <u>February 15, 1982</u></p>	<p>5. Lease Designation and Serial No. <u>NA</u></p> <p>6. If Indian, Allottee or Tribe Name <u>NA</u></p> <p>7. Unit Agreement Name <u>Frost</u></p> <p>8. Farm or Lease Name <u>1-18</u></p> <p>9. Well No. <u>Wildcat</u></p> <p>10. Field and Pool, or Wildcat <u>Sec. 18, T34S, R25E</u></p> <p>11. Sec., T., R., M., or Blk. and Survey or Area <u>San Juan, Utah</u></p> <p>12. County or Parrish 13. State</p>
---	--

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48#	450'	500 sx
12-1/4"	8-5/8"	24#	3000'	200 sx
7-7/8"	5"	14# & 15.5#	6000' (TD)	400 sx

Operator plans to drill to approximately 6000' for an Ismay formation test. If productive, a 5" casing will be set and cemented to T.D. and completion procedures will commence. If non-productive, the well will be abandoned in accordance with Federal and State regulations.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 2/9/82
 BY: CB Ferguson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Larry S. Stockdale for
 Signed Don Metcalfe Title Vice-president - Operations Date January 19, 1982

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

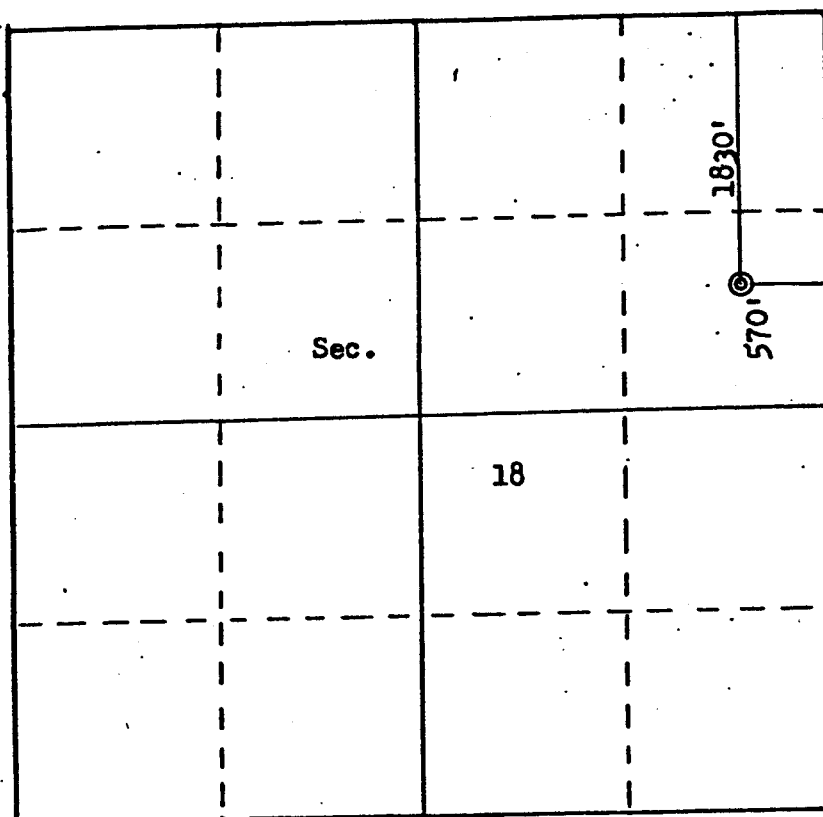
COMPANY MAPP EXPLORATION, INC.

LEASE FROST WELL NO. 1-18

SEC. 18 T. 34S R. 25E
San Juan County, Utah

LOCATION 1830'FNL 570'FEL

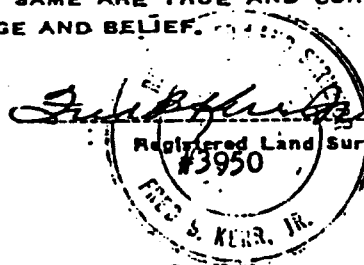
ELEVATION 6827 ungraded ground



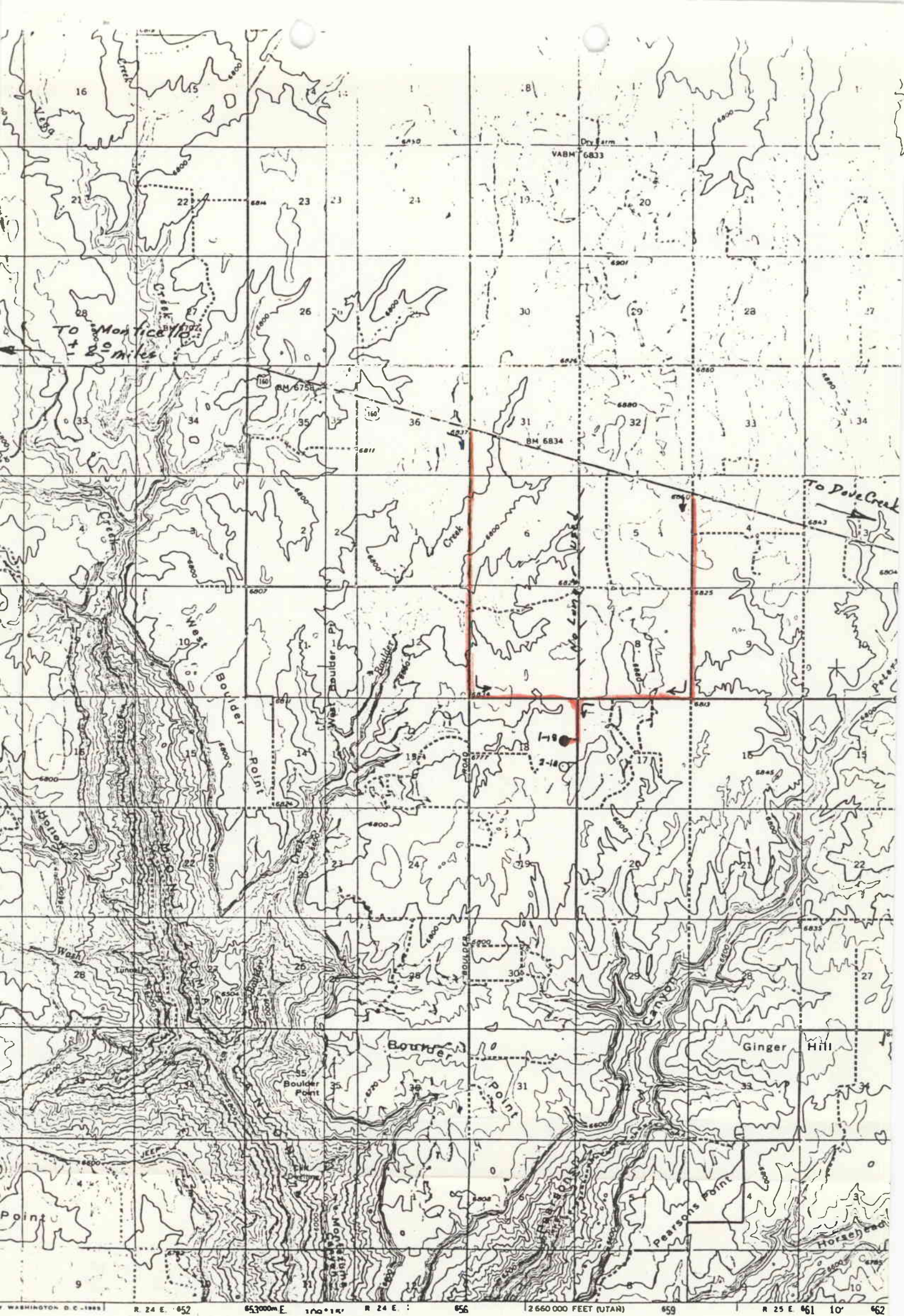
SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



SURVEYED January 13, 1982



WASHINGTON, D.C. 20540 R 24 E 652 653000 M E 100' 10" R 24 E 656 1266000 FEET (UTM) 659 R 25 E 661 10' 662

ROAD CLASS
Medium-duty
Unimproved dirt
U.S. Route

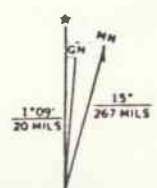
Vicinity Map for
MAPP EXPLORATION, INC. #1-18 FROST
1830' FNL 570' FEL Sec. 18-T34S-R25E
SAN JUAN COUNTY, UTAH

10,000-foot grid based on UTM coordinate system, south zone and Colorado coordinate system, south zone 1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

MONTICELLO, UTAH
N3745 - W10915/15

Unchecked elevations are shown in brown

thods



UTM GRID AND 1957 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

**** FILE NOTATIONS ****

DATE: 1-26-82

OPERATOR: Magn Exploration

WELL NO: Host 1-18

Location: Sec. 18 T. 34S R. 25E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30755 ⁷⁰¹

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per rule C-3

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation See

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

February 9, 1982

Mapp Exploration
2855 Mangum, Suite 300
Houston, Texas 77092

RE: Well No. Frost 1-18
Sec. 18, T. 34S, R. 25E
San Juan, County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30755.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: OGM

February 9, 1982

CORRECTED COPY

Mapp Exploration
2855 Mangum, Suite 300
Houston, Texas 77092

RE: Well No. Frost 1-18
Sec. 18, T. 34S, R. 25E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30761: ✓

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
Encl.
cc: OGM

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Mapp Exploration

WELL NAME: Frost 1-18

SECTION SENE 18 TOWNSHIP 34S RANGE 25E COUNTY San Juan

DRILLING CONTRACTOR L C Jones

RIG # 2

SPODDED: DATE 2-17-82

TIME 8:00 AM

HOW Dry Hole

DRILLING WILL COMMENCE

REPORTED BY Randy Britt

TELEPHONE # 303-242-7385

DATE 2-19-82 SIGNED DB

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator MAPP EXPLORATION Representative Randy Britt

Well No. Frost 1-18 Location SE 1/4 NE 1/4 Section 18 Township 34S Range 25 E

County San Juan Field Wildcat State Utah

Unit Name and
Required Depth _____ Base of fresh water sands _____

T.D. 6003' Size hole and
Fill per sack _____ " _____ Mud Weight
' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>16"</u>	<u>52'</u>	<u>Surface</u>		<u>5800'</u>	<u>6000'</u>	<u>45 sax</u>
<u>8 5/8"</u>	<u>1707'</u>	<u>surface</u>		<u>4675'</u>	<u>4875'</u>	<u>45 sax</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>2450'</u>	<u>2650'</u>	<u>45 sax</u>
<u>Chinle</u>	<u>2100</u>	<u>2250</u>		<u>1900'</u>	<u>2100'</u>	<u>45 sax</u>
<u>Shinarump</u>	<u>2250</u>	<u>2630</u>		<u>1710'</u>	<u>1600'</u>	<u>25 sax</u>
<u>Hermosa</u>	<u>2630</u>	<u>4000</u>		<u>surface</u>		<u>5 sax</u>
<u>Ismay</u>	<u>4000</u>	<u>5600</u>				
<u>Desert Creek</u>	<u>5600</u>	<u>5950</u>				
<u>Salt Paradox</u>	<u>5950</u>					

REMARKS

DST's, lost circulation zones, water zones, etc., 9.3 weight mud.

None

Approved by C. B. Feight Date 3/25/82 Time 3:15 9:00
p.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
APR 01 1982

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Forest 1-18
Operator MAPP Exploration Address 2855 MANLYN, Suite 300
HOUSTON, TEXAS
Contractor Coleman Drilling Address FARMINGTON, N.M.
Location 1/4 1/4 Sec. 18 T. 34S R. 25E County SAN JUAN

Water Sands

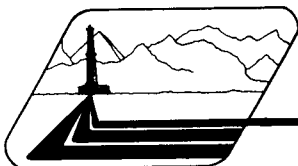
<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Drilled w/ Air Picked up Fresh Water from</u>		
2.	<u>200' to top of Chalk @ 2100' through</u>		
3.	<u>all sands Total water infiltration was</u>		
4.	<u>from 15 to 18 bbls per hour</u>		
5.	<u>OVER</u>		

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



RP Operating, Inc.

Petroleum Consultants

April 2, 1982

Division of Oil, Gas, and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: MAPP Exploration
Frost #1-18
SE NE, Sec. 18, T34S, R25E
San Juan County, Utah

Gentlemen:

Please be advised that plugging operations commenced at 4:30 P.M. and were completed at 11:00 P.M. for the above referenced oil well. The following cement plugs were pumped:

<u>Depth</u>	<u>Quantity of Cement</u>	<u>Type of Cement</u>
5950' - 5800'	45 sx	Class "B"
4675' - 4525'	45 sx	Class "B"
2650' - 2500'	45 sx	Class "B"
2050' - 1900'	45 sx	Class "B"
1700' - 1600'	20 sx	Class "B"
Surface	5 sx	Class "B"

The plugging was supervised by Randy Britt of RP Operating, Inc. Thank you.

Sincerely,

Larry L. Stockdale

LLS/jh

cc: Don Metcalfe, MAPP Exploration

RECEIVED
APR 05 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1983

Mapp Exploration
2855 Magnum, Suite #300
Houston, Texas 77092

Re: Well No. Mapp # 1-17
Sec. 17, T. 24S, R. 25E.
San Juan County, Utah

Well No. Frost # 1-18 and
Redd # 2-18
both in Sec. 18, T. 34S, R. 25E.
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



MAPP EXPLORATION, INC.

2855 MANGUM RD., SUITE 300 • HOUSTON, TX. 77092 • 713/686-0034

September 23, 1983

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, UT 84114

Attn: Cari Furse
Well Records Specialist

RECEIVED
SEP 23 1983

DIVISION OF
OIL, GAS & MINING

NOT ATTACHED
Re: Well No. Mapp #1-17
Sec 17, T. 24S, R. 25E.
San Juan County, Utah

Well No. Frost #1-18 and
Redd #2-18
both in Sec. 18, T. 34S, R. 25E
San Juan County, Utah

Dear Ms. Furse:

Please be advised that the above referenced wells are all Plugged and Abandon. We have enclosed copies of the letters dated April 2, 1982 from RP Operating, Inc. advising your office of the Plugging and Abandonment of each of these wells.

We have enclosed a copy of this letter for you to acknowledge receipt of and return to us for our files.

Thank you for your cooperation in this matter and if there is any other information you need please let us know.

Very truly yours,

Pat Wagner
Pat Wagner

:pw

RECEIVED THIS _____ DAY OF _____, 1983.

BY: _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1983

Mapp Exploration Company
2855 Mangum Road, Suite # 300
Houston, Texas 77092
Att: Pat Wagner

Re: Well No. Mapp # 1-17
820' FNL, 530' FWL
NW NW, Sec. 17, T. 34S, R. 25E.
San Juan County, Utah

Well No. Frost # 1-18
1830' FNL, 570' FEL
SE NE, Sec. 18, T. 34S, R. 25E.
San Juan County, Utah

Well No. Frost # 2-18
2010' FSL, 520' FEL
NE SE, Sec. 18, T. 34S, R. 25E.
San Juan County, Utah

Dear Ms. Wagner:

As per our conversation today, the enclosed letter this office received on September 23, 1983, will not suffice for this Division's requirements on the reports that need to be filled when a well is plugged and abandoned. Please fill out the enclosed Forms OGC-1B and OGC-3, for each one of the above wells and submit them to this office as soon as possible.

Thank you for your prompt submittal to the above requested information.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1984

Mapp Exploration Company
38th Mangum Road Suite 300
Houston TX 77092

RE: Bond K0 04 19 95 3 \$10,000
Frost Well No. 1-18
Sec. 18, T. 34S, R. 25E.
San Juan County, Utah

Gentlemen:

Enclosed is the above referred to bond which we are releasing as per your request. This bond has been replaced by Bond K0 04 20 29 3, a blanket bond in the amount of \$50,000.

An acknowledgement form has been sent to the Insurance Company of North America.

Thank you for your attention to this matter.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
enclosure

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Insurance Company of North America



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 5, 1984

Mapp Exploration Company
2855 Mangum Road, Suite #300
Houston, Texas 77092
Attn: Pat Wagner

2nd NOTICE

RE: See attached list

Dear Ms. Wagner:

Thank you for the copy of your letters outlining abandonment of the above referred to wells. However, this letter is to advise you that the "Well Completion or Recompletion Report and Logs" (OGC-3) for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations, Rule C-5.

Please complete the enclosed Form OGC-3, in duplicate for each listed well and forward them to this office within fifteen (15) days.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

Enclosure

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth, Chief Engineer

Well No. Mapp #1-17
API #43-037-30773
820' FNL, 530' FWL NW/NW
Sec. 17, T. 34S, R. 25E.
San Juan County, Utah

Well No. Frost #1-18
API #43-037-30761
1830' FNL, 570' FEL SE/NE
Sec. 18, T. 34S, R. 25E.
San Juan County, Utah

Well No. Frost #2-18
API #43-037-30771
2010' FSL, 520' FEL NE/SE
Sec. 18, T. 34S, R. 25E.
San Juan County, Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

April 11, 1984

INA Insurance Company
Attn: Rhoda Moore, Bond Dept
1775 St. James
Houston, Texas 77001

Dear Ms. Moore:

In regards to our telephone conversation on April 10, 1984, we have received your request to cancel Bond No. M 04 20 29 issued to Mapp Exploration Incorporated.

This request shows that the Bond was cancelled as of September 30, 1983. We are unable to release you from this bond until such time as the wells that Mapp Exploration Company is operating, are properly reported and plugged. We show that the following wells are still outstanding as far as completion records are concerned:

Well No. Mapp 1-17, Sec. 17, T. 34S, R. 25E, San Juan County
Well No. Frost 1-18, Sec. 18, T. 34S, R. 25E, San Juan County
Well No. Redd 2-18, Sec. 18, T. 34S, R. 25E, San Juan County

If you have any further questions concerning this bond, please feel free to contact this office.

Very truly yours,

Arlene Sollis
Administrative Aide

AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 27, 1984

TO: Ronald J. Firth, Associate Director

FROM: Norman C. Stout, Administrative Assistant *Norman C. Stout*

RE: Continuing Violation - Mapp Exploration - Frost 1-18,
Sec. 18, T. 34S., R. 25E., San Juan County, Utah

The above operator has failed to respond to a second notice of violation. Official Board or legal action is requested, unless you would like to officially excuse the reporting requirement.

clj
cc: D. R. Nielson
J. R. Baza
File
99710



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 16, 1984

Mapp Exploration Company
2855 Mangum Road, Suite # 300
Houston, Texas 77092

Gentlemen:

Re: Incomplete Reports of Wells.

Recent review of our files has revealed two cases of incomplete reports relating to wells operated by your company. These wells are:

Well No. Mapp 1-17, Sec. 17, T. 34S R. 25E, San Juan County.
Well No. Frost 1-18, Sec. 18, T. 34S R. 25E, San Juan County
Well No. Redd 2-18, Sec. 18, T. 34S R. 25E, San Juan County.

The referenced wells are plugged and abandoned according to letters dated April 2, 1982, received from your agent, RP Operating, Inc. However, it is necessary that you complete and file the "Well Completion or Recompletion Report and Log" (form OGC-3) in duplicate with this office. We require that you comply with rules and regulations in this regard.

The Division has received requests to release the bond held for the referenced wells. Although the wells have been plugged and abandoned we cannot allow release of the bond until complete reports are filed with this office.

Your letter describing the plugging and abandonment of the wells is inadequate because there is additional information requested on form OGC-3 which has not been provided. Information such as total depth, casing record, porous zones and geologic markers are necessary to properly process the well records and to adequately maintain public files.

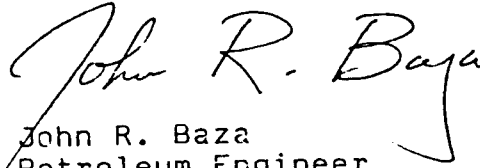
If no action is taken by your company to comply with state rules and regulations, the Division will initiate corrective and punitive measures to resolve the situation.

Page 2
Mapp Exploration Co.
October 16, 1984

This course of action will be necessary because of the multiple notices sent to your office advising you of this problem and considerable time elapsed since work was performed on the wells.

We request that you complete the enclosed forms and file them immediately at this office. Thank you for your consideration.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza
Petroleum Engineer

Enclosures
cc: D.R. Nielson
R.J. Firth
96840-50-51



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1984

INA Insurance Company of North America
Ms. Rhoda Moore
1775 St. James Place
Houston, Texas 77001

Dear Ms. Moore:

In regards to the notice of cancellation dated October 8, 1984 for Mapp Exploration Company, we are unable to accept cancellation at this time.

I am enclosing a copy of a letter that was sent to Mapp Exploration on October 16, 1984 stating that they have not sent in the Well Completion Reports or Recompletion Reports and Logs" for the following wells:

Mapp #1-17, Sec. 17, T. 34S, R. 25E, San Juan County
Frost #1-18, Sec. 18, T. 34S, R. 25E, San Juan County
Redd #2-18, Sec. 18, T. 34S, R. 25E, San Juan County

Until such time as the above information is received, we cannot accept cancellation of Bond No. KO 04 20 29 3.

Sincerely,

A handwritten signature in cursive script, reading "Arlene W. Sollis".

Arlene W. Sollis
Administrative Analyst

cc: Mapp Exploration Co.
04730

RECEIVED
JUN 23 1986

DIVISION OF
OIL, GAS & MINING

Monticello, Utah
June 19, 1986

Attn: John Baza, Petroleum Engineer
State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Oil and Gas Well Site, T34S R25E, Sec 18: NE $\frac{1}{4}$

Dear Mr. Baza:

I wish to report that there has been no reclamation work performed at the above well site located on our property.

Mr. Pat deGruyter of your Moab Office called on us today and informed us that he had made an inspection of the site, and he observed that there had been no work performed.

We have written Mapp Exploration several times, as well as calling on the phone a number of times about getting this work completed. They have told us that the money would be forthcoming to pay for the reclamation work. We made a bid of \$4100.00 to do this work, but so far we have had no further word from them.

Very truly yours,

C. Alfred Frost
P.O. 846
Monticello, Utah 84535

Phone 587-2588

Margie R. Frost
C. Alfred Frost

Chronology of Events Concerning
Mapp Exploration Company

2-9-82 Frost #1-18 well APD approved by DOGM.

2-19-82 Drilling commenced on well #1-18. Well drilled to 6003', 8-5/8 casing set at 1707'.

3-22-82 Drilling commenced on Redd #2-18 well, 50' of conductor pipe set.

3-23-82 Drilling commenced on Mapp #1-17 well, 50' of conductor pipe set.

3-24-82 Well #2-18 and #1-17 APDs approved by DOGM.

3-25-82 Notice of intent to plug well #1-18 approved by DOGM.

3-26-82 Operations to plug well #2-18 and #1-17 commenced pursuant to instructions received from Cleon B. Feight of DOGM.

4-2-82 Plugging operations performed on well #1-18.

3-9-84 Inspections of well location reveal plugging of wells has occurred but no surface reclamation was performed. Various correspondence occurred among DOGM, bonding surety and Mapp Exploration Company since plugging of wells. Concerns about proper reporting and bond release were expressed. Last correspondence received from Mapp Exploration Company dated 9-23-83.

10-25-84 DOGM responded to another request by bonding surety to release Mapp bond. No bond release was allowed and another letter was sent to Mapp requesting compliance to reporting procedures. No further correspondence received from operator.

7-9-86 DOGM responded to another request by bonding surety to release bond. Response indicated that Mapp must not only provide proper reports to DOGM but also must satisfy landowner's desire for reclamation of well sites.

7-28-86 Letter received from Cravens/Pocock Insurance Agency, Inc. showing Mapp Exploration Company having been acquired by Transierra Exploration Corporation. Attempts to contact the new operator by telephone were not successful.



March 16, 1987

To: John Baza
From: Carol Revelt
Re: Wells Operated by MAPP Exploration in San Juan County

This report presents a brief summary of the Corporate and Bond histories of MAPP Exploration, and chronological well file summaries of the three wells operated by MAPP in Utah.

The wells were permitted, drilled, and plugged in the appropriate manner, the only infraction of the rules being that MAPP failed to submit completion reports and logs for the wells. Two of the wells were drilled to only 50' and probably not logged. Upon your recommendation, it is probably not worthwhile to pursue obtaining completion reports for these two shallow wells. The third well, the Frost #1-18, however, was drilled to 6003'. In addition to MAPP's failure to submit the appropriate report and log for this well, the location was never completely rehabilitated.

The Division is probably legally able to continue holding MAPP's \$50,000 bond because completion reports for the three wells have never been submitted. However, I'm unsure whether we can foreclose on the bond to complete surface restoration because the well was drilled in 1982, prior to the new rules being enacted.

I have drafted two letters--one requesting both reports and surface restoration for the Frost #1-18 well, and one requesting only surface restoration of the location. Both of the letters give Mr. Morris 30 days to respond to our request(s). Hopefully, this will encourage Mr. Morris to complete his obligation to the Frosts for surface restoration without any further action by the Division.

Maybe we should submit this report to the Division Attorney if we don't hear from Mr. Morris within 30 days to ascertain if we have a legal right to enforce surface restoration--even though the well in question was drilled before the new rules were enacted.

0421T-19-33

Individual Well Summary

Well Name: Frost #1-18

API No.: 43-037-30761

Location: 1830'FNL, 570'FEL, Sec.18, T.34S, R.25E,
San Juan County

Initial Operator: MAPP Exploration Company

Lease No. or Type: Fee

Total Depth of Well: 6003'

Current Well Status: P&A 03-25-82

Bond Status: DOGM currently holds a \$50,000 blanket bond
issued by INA Insurance Company on 3-17-82.

Inspection History:

06-11-86: Inspected by Pat deGruyter

Correspondence History:

01-20-82: Letter from Larry Stockdale,, consultant
with R.P. Operating, Inc., submitting an
APD for a 6000' Ismay Test. MAPP
Exploration is listed as Operator on the
APD.

02-09-82: APD approved by DOGM and approval letter
sent.

02-19-82: Spud Notice: Well spudded at 2-17-82 at
8 a.m.

03-²⁵/~~17~~-82: Oral approval to plug and abandon the well
issued by DOGM to Randy Britt.

04-01-82: DOGM received a "Report of Water
Encountered During Drilling" from MAPP
Exploration.

04-02-82: Letter from Larry Stockdale informing DOGM
that the well had been plugged in
accordance with the plugging orders issued
to Randy Britt.

Individual Well Summary (continued)

- 03-12-83: ✓ Letter from DOGM to MAPP Exploration requesting a Well Completion Report and Log for this well.
- 09-23-83: ✓ Letter from MAPP informing DOGM that the Frost #1-18 had been P&A'd as indicated in Larry Stockdale's letter of April 2, 1982, a copy of which was attached.
- 10-18-83: ✓ Letter from DOGM to MAPP informing them that Larry Stockdale's letter of 4-2-82 would not suffice for the Division's requirements for reports on P&A'd wells. DOGM sent MAPP the appropriate forms to submit.
- 02-08-84: ✓ Letter from DOGM to MAPP indicating replacement of Bond KO 04 19 95 3 for \$10,000 by blanket bond KO 04 20 29 3 for \$50,000.
- 03-05-84: ✓ Letter from DOGM to MAPP requesting Completion Report and Log. 2ND NOTICE.
- 04-11-84: ✓ Letter from DOGM to INA Insurance Company regarding INA's request to cancel MAPP Exploration's bond M 04 20 29. DOGM is unable to release the bond until the wells covered under MAPP's bond are properly reported, i.e. completion reports and logs must be submitted.
- 10-16-84: ✓ Letter from DOGM to MAPP indicating that although the wells covered under MAPP's bond are plugged and abandoned it is necessary that a Well Completion or Recompletion Report and Log are filed for each well. The bond cannot be released until these reports are received.
- 10-25-84: ✓ Letter from DOGM to INA regarding INA's cancellation of MAPP's bond. DOGM cannot accept cancellation of bond No. KO 04 20 29-3 until Completion Reports and Logs for the wells covered under this bond are received.

Individual Well Summary (continued)

06-11-86: Inspection Report: P&A'd 3-25-82. TD 6003'. Location inspected due to bond release request. Location is on farmland surrounded by cultivated fields. Location has not been recontoured--cellar is still open, there are 2 topsoil stockpiles on location, reserve pit has been filled in and some natural revegetation has taken place. Some fence material on location. ACTION: Call landowner to determine whether he is statisfied with the rehab work.

06-19-86: Letter from Maxine and Alfred Frost, surface owners of the Frost 1-18 location, indicating that no reclamation work has been done on the location.

Problem Summary: ~~ADD~~

Completion or Recompletion Report and Log were never submitted to the Division, nor was the well location restored.

Recommended Action:

Contact Mr. Morris, President of MEI Energy, and remind him of his obligation to restore the Frost's property and to submit the required report and log. If Mr. Morris fails to respond to these requests, the Division should investigate foreclosing on the bond.

Chronology of Events Concerning
Mapp Exploration Company

2-9-82 Frost #1-18 well APD approved by DOGM.

2-19-82 Drilling commenced on well #1-18. Well drilled to 6003', 8-5/8 casing set at 1707'.

3-22-82 Drilling commenced on Redd #2-18 well, 50' of conductor pipe set.

3-23-82 Drilling commenced on Mapp #1-17 well, 50' of conductor pipe set.

3-24-82 Well #2-18 and #1-17 APDs approved by DOGM.

3-25-82 Notice of intent to plug well #1-18 approved by DOGM.

3-26-82 Operations to plug well #2-18 and #1-17 commenced pursuant to instructions received from Cleon B. Feight of DOGM.

4-2-82 Plugging operations performed on well #1-18.

3-9-84 Inspections of well location reveal plugging of wells has occurred but no surface reclamation was performed. Various correspondence occurred among DOGM, bonding surety and Mapp Exploration Company since plugging of wells. Concerns about proper reporting and bond release were expressed. Last correspondence received from Mapp Exploration Company dated 9-23-83.

10-25-84 DOGM responded to another request by bonding surety to release Mapp bond. No bond release was allowed and another letter was sent to Mapp requesting compliance to reporting procedures. No further correspondence received from operator.

7-9-86 DOGM responded to another request by bonding surety to release bond. Response indicated that Mapp must not only provide proper reports to DOGM but also must satisfy landowner's desire for reclamation of well sites.

7-28-86 Letter received from Cravens/Pocock Insurance Agency, Inc. showing Mapp Exploration Company having been acquired by Transierra Exploration Corporation. Attempts to contact the new operator by telephone were not successful.

Individual Well Summary

Well Name: Frost #1-18

API No.: 43-037-30761

Location: 1830'FNL, 570'FEL, Sec.18, T.34S, R.25E,
San Juan County

Initial Operator: MAPP Exploration Company

Lease No. or Type: Fee

Total Depth of Well: 6003'

Current Well Status: P&A 03-25-82

Bond Status: DOGM currently holds a \$50,000 blanket bond
issued by INA Insurance Company on 3-17-82.

Inspection History:

06-11-86: Inspected by Pat deGruyter

Correspondence History:

01-20-82: Letter from Larry Stockdale,, consultant
with R.P. Operating, Inc., submitting an
APD for a 6000' Ismay Test. MAPP
Exploration is listed as Operator on the
APD.

02-09-82: APD approved by DOGM and approval letter
sent.

02-19-82: Spud Notice: Well spudded at 2-17-82 at
8 a.m.

03-15-82: Oral approval to plug and abandon the well
issued by DOGM to Randy Britt.

04-01-82: DOGM received a "Report of Water
Encountered During Drilling" from MAPP
Exploration.

04-02-82: Letter from Larry Stockdale informing DOGM
that the well had been plugged in
accordance with the plugging orders issued
to Randy Britt.

Individual Well Summary (continued)

03-12-83: Letter from DOGM to MAPP Exploration requesting a Well Completion Report and Log for this well.

09-23-83: Letter from MAPP informing DOGM that the Frost #1-18 had been P&A'd as indicated in Larry Stockdale's letter of April 2, 1982, a copy of which was attached.

10-18-83: Letter from DOGM to MAPP informing them that Larry Stockdale's letter of 4-2-82 would not suffice for the Division's requirements for reports on P&A'd wells. DOGM sent MAPP the appropriate forms to submit.

02-08-84: Letter from DOGM to MAPP indicating replacement of Bond KO 04 19 95 3 for \$10,000 by blanket bond KO 04 20 29 3 for \$50,000.

03-05-84: Letter from DOGM to MAPP requesting Completion Report and Log. 2ND NOTICE.

04-11-84: Letter from DOGM to INA Insurance Company regarding INA's request to cancel MAPP Exploration's bond M 04 20 29. DOGM is unable to release the bond until the wells covered under MAPP's bond are properly reported, i.e. completion reports and logs must be submitted.

10-16-84: Letter from DOGM to MAPP indicating that although the wells covered under MAPP's bond are plugged and abandoned it is necessary that a Well Completion or Recompletion Report and Log are filed for each well. The bond cannot be released until these reports are received.

10-25-84: Letter from DOGM to INA regarding INA's cancellation of MAPP's bond. DOGM cannot accept cancellation of bond No. KO 04 20 29-3 until Completion Reports and Logs for the wells covered under this bond are received.

Individual Well Summary (continued)

06-11-86: Inspection Report: P&A'd 3-25-82. TD 6003'. Location inspected due to bond release request. Location is on farmland surrounded by cultivated fields. Location has not been recontoured--cellar is still open, there are 2 topsoil stockpiles on location, reserve pit has been filled in and some natural revegetation has taken place. Some fence material on location. ACTION: Call landowner to determine whether he is statisfied with the rehab work.

06-19-86: Letter from Maxine and Alfred Frost, surface owners of the Frost 1-18 location, indicating that no reclamation work has been done on the location.

Problem Summary:

Completion or Recompletion Report and Log were never submitted to the Division, nor was the well location restored.

Recommended Action:

Contact Mr. Morris, President of MEI Energy, and remind him of his obligation to restore the Frost's property and to submit the required report and log. If Mr. Morris fails to respond to these requests, the Division should investigate foreclosing on the bond.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hapsen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

43-037-30761

072316

PPA

July 17, 1987

Certified Mail P 324 744 098

Mr. Tommie Morris
MEI Energy, Inc.
60 West Broad Oaks
Houston, Texas 77056

Dear Mr. Morris:

Re: Frost Well No. 1-18, Sec. 18, T.34S, R.25E,
San Juan County, Utah

This letter requests that you, as a representative of MEI Energy Inc., fill out and submit the attached Completion or Recompletion Report and Log for the the Frost #1-18 well to the Division of Oil, Gas, and Mining. Additionally, MEI Energy is requested to either complete the minimal surface restoration needed for the well location or settle damages with the surface landowner.

In 1982, Mapp Exploration Inc. drilled the referenced well in Utah. It is our understanding that you were formerly president of Mapp Exploration. The well was plugged and abandoned on March 25, 1982; however, Mapp Exploration neglected to submit the required Completion or Recompletion Report and Log to this Division thereby failing to complete its obligation under the Oil and Gas Conservation General Rules. Since that time, we have been informed that the surface landowners of this well location, Maxine and Alfred Frost, that the site was never completely recontoured or restored and they wish to have such work performed (see attachments).

Upon investigating the matter, we learned through the Texas State Comptroller's office that on June 30, 1983, Mapp Exploration merged with MEI Energy. According to the records on file with the Comptroller, MEI Energy is a company in good standing in the State of Texas. It also appears that you are currently president of MEI Energy.

On February 25, 1987, a Division staff member spoke with Mrs. Morris. She indicated that MEI had been taken over by Belcor, a California company, about three years ago; however, Belcor representatives informed the Division that Belcor's subsidiary, Tec of Texas, did not take over MEI entirely but only picked up isolated leases from it. The lease on which the Frost #1-18 well was drilled is reportedly not among the leases transferred to Belcor.

Page 2
Mr. Tommie Morris
July 17, 1987

After the Division has received the required report and the landowners confirm that the needed reclamation work has been performed, the bond currently on file will be released and the well considered finally abandoned. We request that you contact the Division within 30 days of the date of this letter to inform us of your intentions involving the referenced well. If we do not hear from you within that time, the Division will pursue available legal avenues to resolve the matter.

Please contact me if you have any questions concerning these requests.

Sincerely,



John Baza
Petroleum Engineer

Attachments
0295T-48-49

cc: Maxine and Alfred Frost
INA Insurance Company
D. R. Nielson
R. J. Firth
Well file

SENDER: Complete items 1, 2, 3, and 4. **†**
Add your address in the "RETURN TO"
space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered \$

☐ Show to whom, date, and address of delivery .. \$

2. ☐ RESTRICTED DELIVERY \$

(The restricted delivery fee is charged in addition
to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO:

MR. TOM MORRIS
60 W. BROAD OAKS
HOUSTON, TEXAS 77056

4. TYPE OF SERVICE:

☒ REGISTERED

☐ INSURED

☒ CERTIFIED

☐ COD

☐ EXPRESS MAIL

ARTICLE NUMBER

P324-774-
098

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE

☐ Addressee

☐ Authorized agent

T. Morris

5. DATE OF DELIVERY

7/23/87

POSTMARK

(may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S
INITIALS

RETURN RECEIPT

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS



SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in 1

- Complete items 1, 2, 3, and 4 on the
- Attach to front of article if space per otherwise affix to back of article.
- Endorse article "Return Receipt Req adjacent to number.

STA 03 092720N1 07/27/87

RETURN TO SENDER
NO FORWARDING ORDER ON FILE
UNABLE TO FORWARD

RETURN
TO



State Nat Resources

(Name of Sender)

Training Center #350

(Street or P.O. Box)

Salt Lake City, Ute 84180

(City, State, and ZIP Code)

10 3

STATI
DEPARTMENT OF
DIVISION OF OIL

0720-308

SE DESIGNATION AND SERIAL NO.

SE
INDIAN, ALLOTTEE OR TRIBE NAME

T AGREEMENT NAME

M OR LEASE NAME

L NO.

OST #1-18

ILD AND POOL, OR WILDCAT

ILDCAT

C., T., S., M., OR BLOCK AND SURVEY AREA

34S 2SE

JNTY OR 13. STATE
ISH JUAN UT
C.) 19. ELEV. CASINGHEAD

T TOOLS CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

AMOUNT PULLED

WELL COMPLETION

1a. TYPE OF WELL: OIL WELL

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location)

At surface 1830 SNL

At top prod. interval reported below

At total depth

15. DATE SPUNDED 16. DATE T.D. REAC

2-17-82

20. TOTAL DEPTH, MD & TVD 21. PLUG, I

6003'

24. PRODUCING INTERVAL(S), OF THIS CO

UNKNOWN

26. TYPE ELECTRIC AND OTHER LOGS RUN

28.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

CASING SIZE WEIGHT, LB./FT.

29.

NORM - WHAT IS OUR
NEXT STEP?

7-21-87

MAAP IS APPARENTLY
NO LONGER IN BUSINESS.
PLEASE MAKE AN ADMIN
WCR (UNK IN MOST OF
THE SPACES) AND PROCESS
OUT OF DRUG.

TRY, NPM
7-27-87

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

THIS IS ONLY INFORMATION
AVAILABLE. WELL IS BEING
PAID ADMINISTRATIVELY.

7-22-87 UC-DOSM

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

0725 56 64 018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR <u>MAPP EXPLORATION</u>					
3. ADDRESS OF OPERATOR _____					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1830 FNL 0570 FEL</u> At top prod. interval reported below _____ At total depth _____					
14. PERMIT NO.		DATE ISSUED			
<u>4303730761</u>					
5. LEASE DESIGNATION AND SERIAL NO.		FEE			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME					
9. WELL NO.		<u>FROST #1-18</u>			
10. FIELD AND POOL, OR WILDCAT		<u>WILDCAT</u>			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		<u>18 34S 25E</u>			
12. COUNTY OR PARISH		13. STATE			
<u>SAN JUAN</u>		<u>UT</u>			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
<u>2-17-82</u>		<u>4-2-82 ?</u>	<u>6827' GR</u>		
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
<u>6003'</u>					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>UNKNOWN</u>					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORDED
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
THIS IS ONLY INFORMATION AVAILABLE. WELL IS BEING PAID ADMINISTRATIVELY. <u>7-22-87 UC-DOSM</u>			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
					<u>4-2-82 PAID</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED _____		TITLE _____		DATE _____	

*(See Instructions and Spaces for Additional Data on Reverse Side)

MARGRAVES & SCHUELER

2200 DRESSER TOWER
HOUSTON, TEXAS 77002
(713) 659-4800
TELEX: 775969 CABLE: MS HOUSTON

SEP 18 1987

BRIAN K. BOSIEN
(713) 951-5715

ATTORNEYS AT LAW
A PROFESSIONAL CORPORATION

September 15, 1987

Mr. John Baza
State of Utah Natural Resources
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180

RE: Frost Well No. 1-18, Sec. 18, T.34S, R.25E, San Juan County,
Utah

Dear Mr. Baza:

We previously represented MEI Energy, Inc. ("MEI") and your letter of July 17, 1987, regarding the above-referenced well has been referred to us.

Please be advised that MEI ceased the conduct of business in 1983 upon the sale of substantially all of its assets to TEC of Texas, Inc. Although the corporate charter has been maintained in good standing, the corporation has no assets and is currently inactive.

Accordingly, the corporation is not able to comply with your request, and the pursuit of any legal remedies by the Division would be pointless.

Very truly yours,



BRIAN K. BOSIEN

BKB/gcs
0987.053



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 1, 1987

To: John Baza
From: William Moore
Re: Wells Operated by MAPP Exploration in San Juan County

This memo requests action be taken to pursue the foreclosure of the bond held by Insurance Company of North America (INA), #KO-04-20-29-3 in the name of MAPP Exploration, Inc. As recommended in a memo dated January 15, 1987, from Barbara Roberts of the Attorney General's Office, a claim should be made on the bond due to the operator's failure to complete surface restoration of the Frost #1-18 well location. I also recommend that this Division provide any available information regarding responsible parties to the insurance company so that they might pursue any legal means to recover lost expenses.

Included in this report is a brief summary of the Corporate and Bond Histories of MAPP Exploration and a chronological well file summaries of the three wells operated by MAPP Exploration in Utah as compiled by Carol Revelt.

0421T-60

COMPANY: RE: Mapp. Co. DATE: 11-24-87 TIME: 10:05a

PERSONAL CONTACT DOCUMENTATION

CONTACT: Maxine Frost

CONTACT TELEPHONE NO: 1-587-2588

SUBJECT: Frost #1-18, original contours?, Brack in sill?
ssc marker or cut off?, revegetate?, etc.

(Use attachments if necessary)

RESULTS Doseu't know. will have husband call.

(Use attachments if necessary)

CONTACTED BY: WJ

COMPANY: RE: Mapp Exp. DATE: 11-25-87 TIME: 10:30 a

PERSONAL CONTACT DOCUMENTATION

CONTACT: Albert Frost

CONTACT TELEPHONE NO: Returned call

SUBJECT: Frost 1-18 rehab. Trash removed.
pull anchors, will send letter to waive marker and cut off below plow line,
doesn't want planted, Does want fertilized.
Top soil Spread over site.

(Use attachments if necessary)

RESULTS will arrange meeting in Monticello about Dec 1-2 or
Dec 9-10th

(Use attachments if necessary)

CONTACTED BY: Wm



March 28, 1988

TO: John Baza
FROM: Chip Hutchinson
RE: Mapp Exploration, Frost #1-18, Sec. 18, T. 34S, R. 25E,
San Juan County, Utah

On December 16, 1987, Glenn Goodwin and I met with Mr. Alfred Frost at the above mentioned well site. Mr Frost has requested the following reclamation be completed:

1. The eastern access to the cultivated field is to remain in its present state.
2. The dry marker is to be cut off below plow line and a plate welded on top of the stub.
3. The cellar is to be backfilled.
4. All anchors are to be cut off below plow line and backfilled.
5. The two small pits, located at the Southwest corner and the Northwest corner, are to be backfilled using the topsoil, stockpiled on the Northwest corner of the location.
6. The reserve pit is to be backfilled and sloped to meet the contour of the field to the west.
7. The drilling pad is to remain level.
8. The ridge on the Southside of the location is to be sloped at 30 degrees.
9. The small berm on the Northside of the location is to be leveled.
10. Any remaining top soil is to be dispersed on the location.
11. The small pile of dirt at the access gate is to be scattered along the fence line.
12. The rocks and the area Southwest of the site are to remain undisturbed.



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 9, 1988

Mr. Alfred Frost
P. O. Box 846
Monticello, Utah 84535

Dear Mr. Frost:

Re: Frost No. 1-18 Well Site Restoration

During the past two years, the staff of the Division of Oil, Gas, and Mining has attempted to contact representatives of Mapp Exploration Incorporated in order to resolve the matter of the well site reclamation of the Frost No. 1-18 well, located on your property in Section 18, Township 34 South, Range 25 East, San Juan County, Utah.

Recent correspondence received from an attorney representing Mapp indicates that the Division can expect no further action by the operator to perform the reclamation work and any attempt to pursue the matter would be futile. Although Mapp's corporate charter is still being maintained in the regulatory records of the State of Texas, we have been informed that the corporation has no assets and is currently inactive.

The Division staff has also discussed this matter with Mr. Alan Bachman, Assistant Attorney General, who provides legal assistance to the Division. The Division staff had originally proposed that the bond which was posted by Mapp for the purpose of drilling the well be forfeited and the surety company which guaranteed the bond be required to release the money to the Division so that reclamation work could be accomplished. However, we are now advised that at the time the well was drilled and the bond posted, there were no requirements in the statutes, rules, or the bonding contract that included provisions for well site restoration. Mapp was only obligated to plug and abandon the well according to State of Utah requirements, and the restoration of the site was a matter between the operator and the surface land owner.

Page 2
Mr. Alfred Frost
November 9, 1988

Therefore, the Division cannot hold Mapp or the surety company responsible for the site restoration on your property.

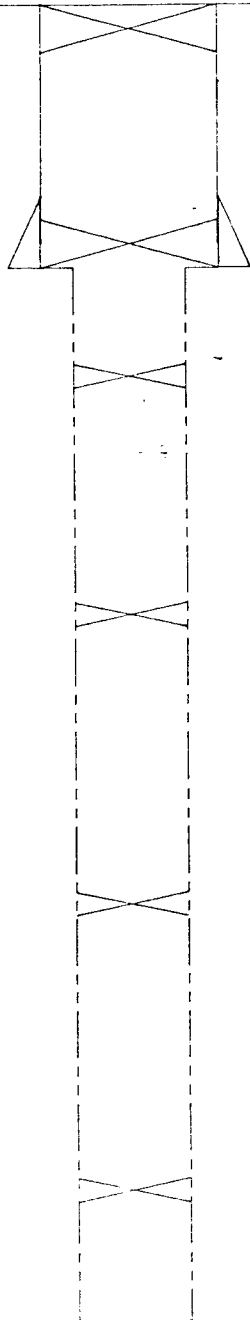
The Division regrets that we are unable to assist you further in this matter.

Best regards,


Dianne R. Nielson
Director

tc
cc: Alan Bachman, Assistant Attorney General
R. J. Firth
J. R. Baza
Well file
WE8/40-41

WELL FROST 1-18	OPERATOR MAPP EXPLORATION	LOCATION SEC. 18, T. 34S, R. 25E
COMMENTS		COUNTY SAN JUAN API NO 43-037-30761



SURFACE PLUG SET WITH 5 SX., CLASS B CEMENT

CEMENT PLUG SET WITH 20 SX., CLASS B CEMENT
AT 1600'-1700'

CEMENT PLUG SET WITH 20 SX., CLASS B CEMENT
8 5/8 CASING SET AT 1707'

CEMENT PLUG SET WITH 45 SX., CLASS B CEMENT
AT 1900'-2050'

CEMENT PLUG SET WITH 45 SX., CLASS B CEMENT
AT 2500'-2650'

CEMENT PLUG SET WITH 45 SX., CLASS B CEMENT
AT 4525'-4675'

CEMENT PLUG SET WITH 45 SX., CLASS B CEMENT
AT 5800'-5950'

TOTAL DEPTH 6003' OPEN HOLE

Sandy Hunt
July 26, 1988

WELL SUMMARY
FROST #1-18
SEC. 18, T. 34S, R. 25E,
SAN JUAN COUNTY/ API NO. 43-037-30761

01-20-82	APD submitted by MAPP EXPLORATION on above referenced well location.
02-09-82	APD approval by D.O.G.M. and approval letter sent.
02-19-82	Spud Notice at 8:00 a.m. on 2-17-82.
03-25-82	Oral approval to plug and abandon the well issued by D.O.G.M. to Randy Britt of RP Operating, Inc.
04-01-82	D.O.G.M. received a "Report of Water Encounter During Drilling" from MAPP Exploration.
04-02-82	Letter from Larry Stockdale informing D.O.G.M. that the well had been plugged in accordance with the plugging orders issued to Randy Britt.
03-12-83	Letter from D.O.G.M. to MAPP Exploration requesting a Well Completion Report and Log for this well.
09-23-83	Letter from MAPP informing D.O.G.M. that the Frost #1-18 had been P & A as indicated in Larry Stockdales letter of April 2, 1982, a copy of which was attached.
10-18-83	Letter from D.O.G.M. to MAPP informing them that Larry Stockdale's letter of 4-2-82 would not suffice for the Division's requirements for reports on P & A wells. D.O.G.M. sent MAPP the appropriate forms to submit.
02-08-84	Letter from D.O.G.M. to MAPP indicating replacement of Bond KO 0419953 for \$10,000 by blanket bond KO 0420293 for \$50,000.
03-05-84	Letter from D.O.G.M. to MAPP requesting Completion Report and Log, 2nd Notice.
03-09-84	An Inspection was made on the referenced well location. P & A marker is loose and moves around, marker has information errors, surface recontour is not complete or satisfactory location is on farm land.
04-11-84	Letter from D.O.G.M. to INA Insurance Company regarding INA's request to cancel MAPP Explorations bond M042029. D.O.G.M. is unable to release the bond until the Wells could under MAPP's bond are properly reported, i.e. completion reports and logs must be submitted.
08-27-84	Memo from Norman Stout, Well Records Administrative Assistant to Ron Firth concerning the referenced location, failure to respond to second notice violation. Mr. Stout wanted official board or legal action taken, unless Mr. Firth will officially excuse the reporting requirements.

10-16-84 Memo from D.O.G.M. to MAPP indicating that although the Wells covered under MAPP's bond are plugged and abandoned and it is necessary that a Well Completion or Recompletion Report and log are filed for each well. The bond cannot be released until these reports are received.

10-25-84 Letter from D.O.G.M. to INA regarding INA's cancellation of MAPP's bond. D.O.G.M. cannot accept cancellation of bone No. KO0420293 until Completion Reports and Logs for the wells covered under this bond are received.

06-11-86 An Inspection was made on the referenced well, P & A' 3-25-82, T.D. 6003'. Location inspected due to bond release request. Location is on farm land surrounded by cultivated fields. Location has not been recontoured - cello is still open. Rehabilitation was not satisfactory by Mrs. Frost. It was recommended she send a letter to the Division stating such.

06-19-86 Letter from Maxine and Alfred Frost surface owners of the Frost 1-18 location, indicating that no reclamation work has been done on the location.

03-16-87 Memo to John Baza from Oil & Gas Inspector Carol Revelt, concerning MAPP Exploration, bonds and completions of the wells operated by MAPP Exploration.

07-17-87 Letter sent to Mr. Morris of MEI Energy, concerning the Frost 1-18, asking them to submit Completion Reports & Logs on the well and complete minimal surface restoration needed. D.O.G.M. requested that MEI respond to them within 30 days of the date of letter, to let them know what they plan on doing with this location.

07-22-87 Mr. Stout, administrator of Well Records had a well completion put together on the referenced well from what information was in the files.

09-15-87 Letter from Margraves & Schueler, attorney's at Law, representing MEI Energy and our letter dated July 17, 1987. They are advising D.O.G.M. that MEI ceased conduct of business in 1983 and all assets were taken over by TEC of Texas. According to the corporation, it is not able to comply with D.O.G.M. request and pursuit of any legal remedies by the Division would be pointless.

11-25-87 D.O.G.M. Oil & Gas Inspector, Bill Moore contacted Mr. Frost concerning Frost 1-18, rehab work for Well location. They agreed to meet in Monticello first part of December 1987.

03-28-88 Memo to John Baza from Oil & Gas Inspector Chip Hutchinson concerning the Frost 1-18. On December 16, 1987. Chip Hutchinson and Glenn Goodwin met with Mr. Alfred Frost at the referenced well site. Mr. Frost stated that he wants the reclamation work completed, on the location.